



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 3
~~2nd~~ ^{3rd} Revised Sheet No. 65
 Canceling ~~2nd~~ ^{4th} Revised Sheet No. 65

**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
 (continued)**

NET MONTHLY RATE

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

Summer Winter

<i>On Peak - All kilowatt-hours</i>	<i>\$0.0251 per kWh</i>	<i>\$0.0165 per kWh</i>	I/I
On Peak - All kilowatt-hours	\$0.0237 per kWh	\$0.0161 per kWh	
<i>Off Peak - All kilowatt-hours</i>	<i>\$0.0183 per kWh</i>	<i>\$0.0114 per kWh</i>	I/R
Off Peak - All kilowatt-hours	\$0.0174 per kWh	\$0.0116 per kWh	

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.

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Issued By: Rob Berntsen
 Senior V.P. & General Counsel



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~~3rd 2nd-Revised Sheet No. 66~~
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**SECTION 3 – ELECTRIC RATE SCHEDULES
 RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
 (continued)**

NET MONTHLY RATE (continued)

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$9.0026.87~~/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

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Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$2.256.72~~/kW (~~\$9.0026.87~~ ÷ 4 summer months).

R/R

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$2.256.72~~/kW (~~\$9.0026.87~~ ÷ 4 summer months).

R/R